Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, May 2023 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	2,186	54,888	283,695	28,576	23,181	392,526	12,662
Alaskan						13,335	430
Lower 48 States						379,191	12,232
Imports (PAD District of Entry)	19,172	93.609	39,696	12.003	36.076	200,556	6.470
Commercial	19.172	93.609	39.696	12.003	36.076	200,556	6.470
Strategic Petroleum Reserve (SPR)		-	-	.2,000	-		
Net Receipts	2,152	-20,144	37,296	-22.776	3,472	_	_
Adjustments <sup>1</sup>	-423	-2,598	17,267	-1,237	3,776	16,785	541
Disposition							
Disposition	0.47	4 4 4 4	40.000	000	405	0.440	07/
Stock Change <sup>2</sup>	-247	4,444	-12,393	202	-425	-8,419	-272
Commercial	-247	4,444	-3,036	202	-425	938	30
SPR	-	-	-9,357	-	-	-9,357	-302
Refinery Inputs	23,334	117,936	276,255	16,365	66,929	500,819	16,155
Exports	0	3,375	114,092	-	-	117,467	3,789
Ending Stocks							
Total	7,900	125,220	604,145	26,176	51,745	815,186	
Commercial	7,900	125,220	249,779	26,176	51,745	460,820	
Refinery	6,602	13,104	44,346	2,771	22,102	88,925	
Tank Farms and Pipelines	1,298	112,116	205,433	23,405	25,100	367.352	
Cushing, Oklahoma		40,356				40.356	
Lease							
Alaskan Crude Oil In-Transit by Water					4,543	4,543	
SPR	_	-	354,366	_	-,040	354,366	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						43.5	
Percent of Total Petroleum Stocks (Percent)						22.0	
Days of Total Petroleum Net Imports (Days)						22.0	
SPR Receipts Detail							
Receipts	-	-	-	-	-	-	-
Domestic	-	-	-	-	-	-	-
Imports	-	-	-	-	-	-	-
Imported by SPR	_	-	-	-	-	-	-
Imported for SPR by Others	-	-	-	-	-	-	-
Imports							
PAD District of Entry	19,172	93,609	39,696	12,003	36,076	200,556	6,470
PAD District of Processing	19,172	89,428	48.865	6.598	36.493	200.556	6,470

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

<sup>=</sup> Not Applicable. = No Data Reported. Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.